Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2004

(Thousand Barrels)

Commodity	Supply				Disposition					
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	Ending Stocks ^d
Crude Oil	E 174,287	_	312,266	-4,777	22,323	0	458,853	599	0	945,848
Natural Gas Liquids and LRGs	56,706	20,116	10,702	_	6,725	_	12,073	1,074	67,652	72,386
Pentanes Plus	8.595	_	2.085	_	365	_	5.419	264	4.632	5.800
Liquefied Petroleum Gases		20.116	8,617	_	6,360	_	6,654	810	63,020	66,586
Ethane/Ethylene		686	15	_	2,197	_	0	0	20,055	17,864
Propane/Propylene		17,713	6,856	_	2,119	_	0	662	38,327	27,884
Normal Butane/Butylene		2,548	1,332	_	821	_	3,280	148	4.019	14,146
									,	
Isobutane/Isobutylene	5,634	-831	414	_	1,223	_	3,374	0	620	6,692
Other Liquids		_	33,839	_	3,047	_	30,694	1,740	1,615	174,492
Other Hydrocarbons/Oxygenates	13,224	_	1,300	_	182	_	13,174	1,168	0	10,815
Unfinished Oils	_	_	14,810	_	772	_	12,642	0	1,396	95,171
Motor Gasoline Blend. Comp	-9.967	_	17,729	_	2.149	_	5.041	572	0	68,340
Aviation Gasoline Blend. Comp		_	0	_	-56	_	-163	0	219	166
Finished Petroleum Products	10.415	512,598	48.444	_	-12.590	_	_	28,336	555.711	373,507
Finished Motor Gasoline	-, -	250,884	15,863	_	-3,876	_	_	4,463	276,575	132,939
Reformulated	-, -	87,588	6.027	_	543	_	_	11	93,061	24,211
		07,300	0,027		0	_		0	,	24,211
Oxygenated		•	-		•			-	4,480	•
Other		163,296	9,836	_	-4,419	_	_	4,452	179,034	108,728
Finished Aviation Gasoline		593	2	_	167	_	_	0	428	1,283
Jet Fuel		46,640	2,165	_	-752	_	_	1,211	48,346	35,647
Naphtha-Type	_	0	0	_	0	_	_	0	0	0
Kerosene-Type	_	46,640	2,165	_	-752	_	_	1,211	48,346	35,647
Kerosene	_	1,828	52	_	-332	_	_	4	2,208	3,567
Distillate Fuel Oil		110,302	13,402	_	-7,277	_	_	3,078	127,903	104,007
0.05 percent sulfur and under		84.779	5.452	_	-1.871	_	_	582	91.520	66,134
Greater than 0.05 percent sulfur		25.523	7,950	_	-5.406	_	_	2.496	36,383	37.873
Residual Fuel Oil		19,625	9.010	_	-654	_	_	4,911	24,378	38,958
Naphtha For Petro. Feed. Use		7.953	385		-355	_	_	4,911	8.693	,
		,		_			_	-	- ,	1,585
Other Oils For Petro. Feed. Use		6,851	5,434		125	_	_	0	12,160	1,330
Special Naphthas		1,469	674	_	-141	_	_	869	1,415	1,695
Lubricants		5,449	156	_	-723	_	_	1,279	5,049	9,536
Waxes		417	116	_	-51	_	_	131	453	733
Petroleum Coke		24,025	835	_	-1,364	_	_	12,135	14,089	10,579
Asphalt and Road Oil		13,563	350	_	2,383	_	_	195	11,335	30,305
Still Gas	_	21,178	0	_	0	_	_	0	21,178	0
Miscellaneous Products		1,821	0	_	260	_	_	60	1,501	1,343
Total	244,664	532,714	405,251	-4,777	19,505	0	501,620	31,749	624,978	1,566,233

a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the

final values by the same amount.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

C Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus

refinery inputs, minus exports.

d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

⁽s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

⁼ Not Applicable.

^{— =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."